RapidX
TAML 5 high-strength, hydraulic-sealed multilateral junction

APPLICATIONS
- Wells with TAML 5 specifications
- Wells needing sand, water, and gas control
- Reservoirs with different pressure and flow regimes
- Wells needing increased reservoir drainage
- Infill wells in mature assets with slot constraints
- Layered, compartmentalized, or faulted reservoirs
- New and reentered oil or gas wells, producers, or injectors
- Vertical, deviated, or horizontal wells

BENEFITS
- Reduces risks, time, and costs due to operational simplicity

FEATURES
- Available in 7-in, 95/8-in, and 103/4-in main bore casing sizes
- Continuous locking rail that provides ultrahigh-strength junction
- Fully stackable
- Selective reentry to both laterals with wireline, coiled tubing, or drillpipe
- Internal and external pressure integrity up to 2,500 psi [17,237 kPa] at junction
- Capability of being integrated with flow control valves or pressure gauges or both, if required
- Compatibility with all sandface completions
- No casing orientation requirement
- Flexible junction placement
- Full retrievability
- Premium connections

The RapidX TAML 5 high-strength, hydraulic-sealed multilateral junction provides pressure isolation to 2,500 psi [17,237 kPa]. This field-proven, strong, reliable, and robust technology combines simple installation with junction flexibility. The junction features a specially designed seal combined with a continually interlocking rail system to create one of the strongest level 5 junctions in the industry.

This junction provides formation stability at the casing exit and is well suited for unstable and caprock applications.

After a systematic quantitative risk assessment to identify the best location, the RapidX junction can be used for new or reentered wells that have different regimes requiring inflow control.

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