

## BAY OF BENGAL, MYANMAR

<b>Application</b>	High-rate gas production
<b>Well type</b>	Offshore
<b>Natural resource</b>	Gas
<b>Proven reserves</b>	9.1 trillion ft <sup>3</sup> /d [260 km <sup>3</sup> /d]
<b>Average depth</b>	8,500 ft [2,590 m]
<b>Max. depth</b>	15,400 ft [4,694 m]

**Background**

An operator had encountered inconsistent production in an offshore high-rate-gas well and needed a more suitable completion design for the planned three wells.

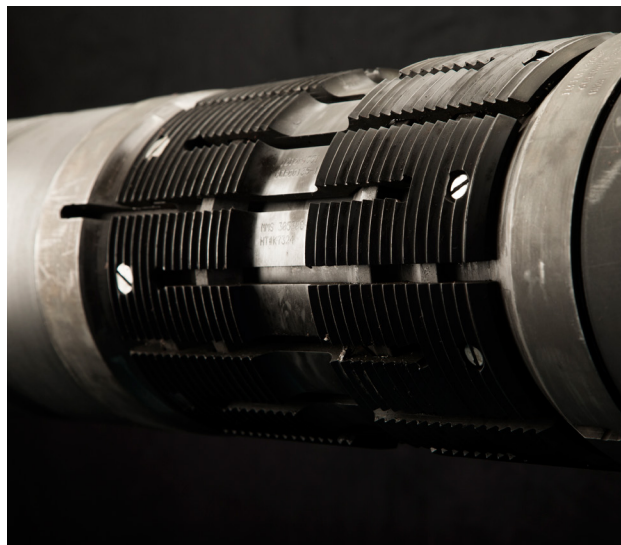
For the production rate expected (up to 100 million ft<sup>3</sup>/d per well), large-bore (7-in) tubing was required. This type of well also demanded a large-bore packer that would withstand the harsh downhole conditions. Because of the offshore environment, it was critical that the packer minimize rig-related and intervention time, costs, and risks.

**Technology**

- XHP-BB\* hydrostatically set big-bore premium production packer

## Operator Maximizes Gas Production, Saves 6 Hours per Well with XHP-BB Big-Bore Premium Production Packer

V0-qualified, hydrostatically set big-bore production packer ideally suited for high-rate gas and faster, interventionless installation in offshore wells



*The XHP-BB big-bore packer is designed to withstand high flow rates and harsh environments, including both HPHT and low-temperature subsea injection wells.*

- *The hydrostatic setting mechanism enables rapid installation.*
- *Setting chamber architecture eliminates tubing movement relative to the casing, ensuring consistent, predictable setting.*
- *It is made of premium metallurgy and elastomers.*
- *The sealing element, situated above the slips, prevents debris from fouling the slips.*
- *The leak-free hydrostatic chamber ensures activation at the proper depth.*
- *The packer meets the ISO 14310/API grade V0 standard for a tight gas seal.*