

DigiScope

Slimhole measurements while drilling

APPLICATIONS

- Slimhole land, extended-reach, and deepwater wells
- Well placement
- Transmission of multiple real-time measurements during high-speed drilling
- Drilling optimization and wellbore surveying

BENEFITS

- Power for complete petrophysical LWD logging suites
- Strong signal at high data rate to enable fast drilling
- Fast downlinking while logging for increased operational efficiency
- High data quality for real-time decision making
- Pumps-off pressure data for formation integrity test (FIT) and leakoff test (LOT) analyses

FEATURES

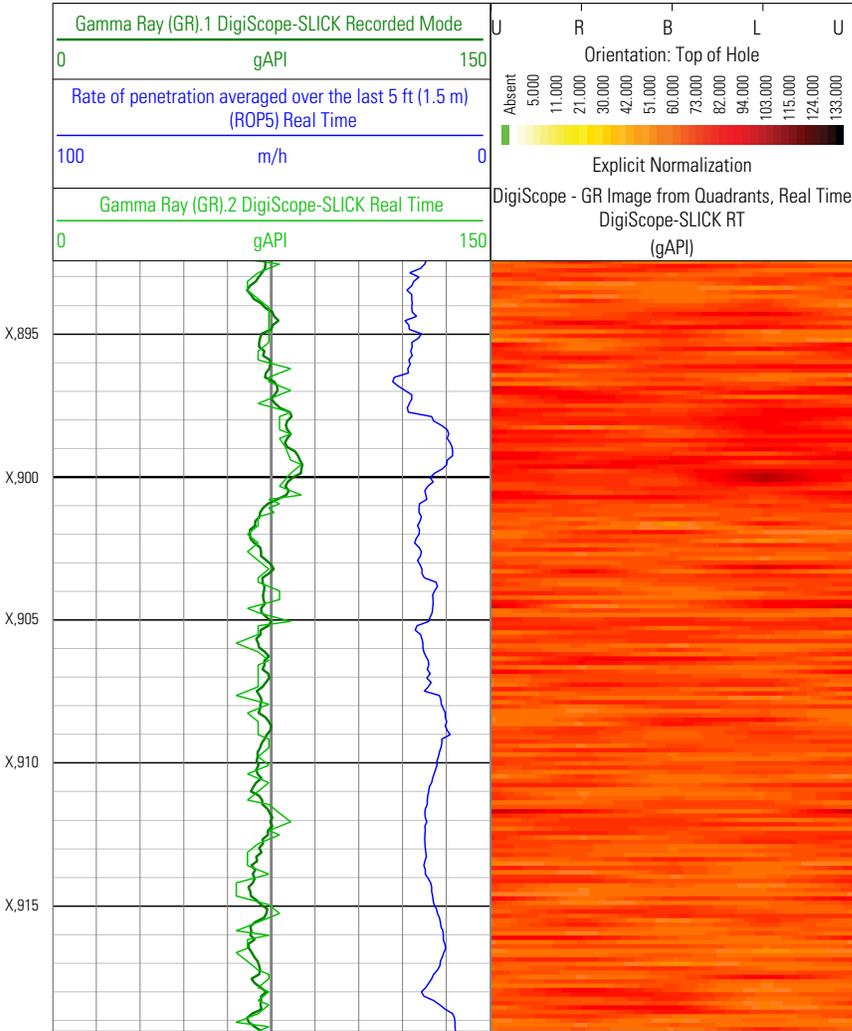
- Advanced modulator electronics for smooth phase shift keying (SPSK) telemetry and Orion II* data compression platform
- Smart tool diagnostics for reliability-centered decisions
- Flexible BHA tool configurations
- Continuous direction and inclination (D&I) plus toolface and azimuthal quadrant gamma ray
- Annular and internal pressure while drilling
- Shock and vibration
- Combinability with all slimhole Schlumberger LWD services

The DigiScope* slimhole measurement-while-drilling service transmits high-quality data to surface for real-time reservoir description and geosteering in land, extended-reach, and deepwater wells. This high-speed telemetry service powers the most extensive LWD suites and generates a strong signal in the deepest wells.

The DigiScope two-stage turbine powers complex LWD technologies above and below the tool simultaneously for flexible BHA configuration. With multiple services acquiring measurements while drilling, the SPSK modulation algorithm applied by DigiScope advanced electronics transmits dense, high-resolution data to surface at high ROP.

Wellbore survey data to assist in geosteering decisions

The DigiScope service captures traditional survey data such as real-time direction, inclination, and toolface. The service provides azimuthal gamma ray images, in addition to LWD measurements, to give operators critical information for geosteering extended-reach wells with the assurance of actual well trajectory throughout drilling operations.



The DigiScope signal maintains strength and data quality to deliver real-time data comparable to recorded mode.

Real-time annular and internal pressure for drilling optimization

The measurement of annular and internal pressure while drilling enables drilling optimization through mud-weight monitoring. DigiScope service also collects pumps-off pressure and equivalent static density (ESD) data for FIT and LOT, which are crucial to evaluating wellbore stability. Pumps-off connection data help to interpret complex drilling geomechanics such as pore pressure, fracture gradient, and wellbore stability. Optimization of drilling parameters for these issues reduces risk and helps improve ROP.

Drilling mechanics measurements to mitigate risk

With real-time shock and vibration data delivered to surface, engineers have an advantage in adjusting drilling parameters for better performance and risk mitigation. These adjustments help preserve the life expectancy of BHA components and contribute to a higher quality wellbore. The DigiScope service measures lateral and axial shocks.

Mechanical Specifications

Operating frequencies, Hz	0.25 to 24		
Physical bit rate, bps	0.25 to 36		
Effective bit rate, bps	>140 with Orion II data compression		
Power supply	Dual-stage turbine power		
Combinability	All 4.75-in Schlumberger LWD tools		
Telemetry type	Continuous wave		
Downhole memory capacity	96 MB		
Recording time	300 h at low recording rate		
Tool nominal OD, in [mm]	4.75 [120.65]		
Tool max. OD, in [mm]	5.05 [128.27]		
Tool length, ft [m]	ROP version	I/APWD version	Slick version
	28.9 [8.80]	29.9 [9.10]	28.9 [8.80]
Hole size, in	5¼ to 6¼		
Weight, lbm [kg]	880 [400]		
Operating temperature, degF [degC]	300 [150]		
Max. dogleg severity			
Rotary mode, °/100 ft	15		
Sliding mode, °/100 ft	30		
Max. shock	30 min at Shock Level 3 (>10 Hz above 50 g_n), 200,000 cumulative shocks above 50 g_n)		
Max. external pressure			
Standard service, psi [MPa]	25,000 [172]		
High-pressure option, psi [MPa]	30,000 [207]		
Flow range, galUS/min [L/min]	150 to 400 [567.8 to 1,514]		

Measurement Specifications

Direction and Inclination Survey	Stationary	Continuous
Inclination		
Range, °	0 to 180	0 to 180
Accuracy, °	±0.1 (1 σ)	±0.2 (1 σ)
Resolution, °	0.03	0.1
Azimuth		
Range, °	0 to 360	0 to 360
Accuracy, °	±1 (1 σ) above 5° inclination	±2 (1 σ)
Resolution, °	0.5	1
Toolface		
Min. update period, s	3	
Range, °	0 to 360	
Accuracy, °	±2 (1 σ)	
Programmable magnetic to gravity toolface switching, °	5 to 8 (regular) or 2.5 to 3.5 (low)	
Gamma Ray (Average and Quadrant Measurement)		
Range, gAPI	0–1,000	0–1,000
Accuracy, %	±5	±5
Statistical repeatability	±3 gAPI at 100 gAPI and 100 ft/h, 3-point average	±3 gAPI at 100 gAPI and 100 ft/h, 3-point average
Vertical resolution, in	12	12
Distance from bottom of tool, ft [m]	6.8 [2.1]	6.8 [2.1]
Annular Pressure Measurement		
Range, psi [kPa]	0–30,000 [0–206,843]	
Accuracy, psi [kPa]	15 [103]	
Resolution, psi [kPa]	1.5 [10.3]	
Internal Pressure Measurement		
Range, psi [kPa]	0–32,000 [0–220,632]	
Accuracy, psi [kPa]	15 [103]	
Resolution, psi [kPa]	1.5 [10.3]	
Drilling Mechanics Measurement		
Vibration (x, y, z)		
Range, g_n	0–60 (lateral), 0–32 (axial)	
Accuracy, g_n	±1	
Resolution, g_n	0.125 (lateral), 0.25 (axial)	
Shock		
Range, g_n	±500	
Accuracy, g_n	±10%	
Resolution, g_n	10	
Collar rotation		
Range, rpm	0–255	
Accuracy, rpm	±10	
Resolution, rpm	1	