The isotope logging service from Geoservices, a Schlumberger company, delivers real-time, continuous measurement logs of isotopic ratios, opening up early access to geochemical characterization of hydrocarbons in terms of source, generation, and processes.

**Improve depth resolution and identify small-scale features**
A continuous, quality-controlled measurement log of isotopic ratios provides dramatically improved depth resolution and enables identifying small-scale features that would otherwise be missed. Additionally, uncertainties and risks associated with collection, shipment, and analysis of spot samples are reduced or eliminated. Surface logging measurements are available while drilling, enabling early understanding of in-reservoir processes.

**Identify in-reservoir processes**
Isotopic compositions can be altered by biodegradation, water washing, and other in-reservoir processes. Isotope logging identifies the presence of such processes and, in some cases, their type and magnitude.

**Optimize isotopic samples and analysis**
Integrated with other formation evaluation data sources, real-time isotopic ratio logs enables immediate and accurate interpretation of geological and geochemical systems. When combined with quantitative fluid composition data available from the FLAIR* fluid logging and analysis in real time service, the isotope logging service enables early and reliable indication of mixing trends and maturity levels. This enhances the decision-making process, optimizes reservoir development, and provides important information on large-scale reservoir dynamics.

The isotope logging service continuously records isotopic ratios. This example shows how these ratios significantly improve the robustness of the hydrocarbon geochemical characterization.
The continuous isotope log places spot samples in context for geochemical interpretation. Identification of small features, removal of nonrepresentative samples, and prioritization of samples for rush analysis are part of a fast decision toolkit.