Announcing…
The first fully integrated Digital Oilfield Automation solutions provider

The transaction is expected to close in the summer of 2019, subject to regulatory approvals and other customary conditions.
The transaction is expected to close in the summer of 2019, subject to regulatory approvals and other customary conditions.
The Oilfield Today
Customers’ biggest challenges

- Many disparate assets
- Remote assets are not connected
- Many manual processes
- Scarcity of technical experts

- Increased focus on cost reduction
- Project and risk management
- Safety and security
- Limited resources

Rockwell Automation assets embedded throughout the Oilfield
- Drives
- Controllers
- I/O
- HMI

ON AND OFF SHORE
Solving Customer Challenges
Creating first fully integrated Digital Oilfield Automation solutions provider

INDUSTRY TRENDS
- Volatility
- Pressure on profit margins
- Market consolidation
- Optimize / expand capacity while minimizing capital investment

CUSTOMER NEEDS
- Faster time to market
- Operational productivity
- Asset management and reliability
- Enterprise risk management

SENSIA CUSTOMER OUTCOMES
Complete lifecycle and process automation solutions from well to terminal
- Measurement and data connectivity for insight & analytics
- Artificial Lift – optimization and life extension of oil wells
- Integrated process automation

OPPORTUNITIES FOR GROWTH
~$5B Upstream PAM for Digital Oilfields
Market projected to grow double digits
Currently no single end-to-end solution provider or unified technology platform
Sensia – creating the industry leader in Digital Oilfield and Automation
Leveraging both companies’ technology and expertise

<table>
<thead>
<tr>
<th>Complementary Expertise</th>
<th>Rockwell Automation</th>
<th>Schlumberger</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil &amp; Gas Process Automation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production Optimization Implementation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Digital Oilfield Domain Expertise</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production Optimization Analytics</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Well &amp; Reservoir Analysis</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Complementary Technologies</th>
<th>Rockwell Automation</th>
<th>Schlumberger</th>
</tr>
</thead>
<tbody>
<tr>
<td>Real-Time Control, Data &amp; Asset Connectivity</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Enterprise-Wide Visualization &amp; Analytics</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Packaged Artificial Lift</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production Management Software</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Measurement &amp; Instrumentation</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Joint Venture Structure
Estimated closing and operations begin in summer 2019

53% Rockwell Automation
47% Schlumberger

People
~500 employees
~500 employees

Domain Expertise
Oil & Gas
Oil & Gas

Technology & Businesses
Control & IoT Capabilities
Oil & Gas Solutions & Services
Software & Analytics
Artificial Lift
Measurement
Instrumentation
Software & Analytics
Artificial Lift

Focused on Solutions
~1,000 employees
~$400M initial revenue
HQ Location: Houston, TX
>80 countries served

~$250M PAYMENT AT CLOSING

~$250M PAYMENT AT CLOSING
Sensia’s Differentiated Offering
Will provide an integrated offering vs project-based partnerships

Industry’s first Digital Oilfield Automation solutions provider

- Secure, scalable solutions integrated into one technology platform (cloud or on premise)
- Integrated process control, safety & information solutions
- Single point of responsibility for contract management
- Committed & fully integrated technology roadmap
- Deep domain expertise and global footprint

<table>
<thead>
<tr>
<th>Maturity Key</th>
<th>High</th>
<th>Medium</th>
<th>Low</th>
</tr>
</thead>
<tbody>
<tr>
<td>MEASUREMENT</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ARTIFICIAL LIFT</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PROCESS AUTOMATION</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DATA MANAGEMENT</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>APPLICATIONS</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ROK

SLB

End-to-end solutions – from measurement to production optimization to process automation
So How Does it All Work?
Example of Upstream Oil & Gas Application

Customer Outcomes
- Improved visibility to disconnected data
- Elimination of manual process to drive production efficiencies
- Asset optimization and automation
- Safety and security (both personnel and assets)

Assets
- Well Pad
- Wells & Artificial Lift
- Operational Assets & Equipment

Field Devices

Data Connectivity & Orchestration

Production Optimization

Real-Time Control & Process Automation

Example of Upstream Oil & Gas Application
Sensia’s Estimated Initial Revenue Mix

By Region

- North America: 41%
- EMEA: 27%
- Latin America: 19%
- Asia Pacific: 13%

By Stream

- Upstream: 80%
- Midstream: 15%
- Downstream: 5%
Sensia…
The first fully integrated Digital Oilfield Automation solutions provider